

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	118,419	--	--	151,775	17,197	2,780	168	289,215	788	0	51,174
Hydrocarbon Gas Liquids	8,271	-54	5,402	4,438	2,996	--	-547	10,965	5,001	5,634	2,787
Natural Gas Liquids	8,271	-54	4,260	4,436	2,996	--	-561	10,965	5,001	4,504	--
Ethane	4	--	--	--	--	--	--	--	0	4	--
Propane	1,197	--	4,396	3,130	916	--	-844	--	4,027	6,456	--
Normal Butane	1,740	--	-848	1,217	1,603	--	69	3,975	938	-1,270	--
Isobutane	1,309	--	712	89	477	--	194	3,270	1	-878	--
Natural Gasoline	4,021	-54	--	--	--	--	20	3,720	35	192	--
Refinery Olefins	--	--	1,142	2	--	--	14	--	--	1,130	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,136	2	--	--	11	--	--	1,127	--
Butylene	--	--	6	--	--	--	3	--	--	3	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	3,437	--	14,880	42,249	-10,510	-105	46,188	1,599	2,374	54,739
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	3,437	--	1,713	21,713	106	650	25,774	545	0	4,379
Hydrogen	--	--	--	--	--	4,793	--	4,793	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,437	--	1,713	21,713	-4,691	650	20,981	541	0	4,379
Fuel Ethanol	--	2,435	--	--	20,425	-3,623	109	18,679	448	0	2,661
Renewable Fuels Except Fuel Ethanol	--	1,002	--	1,713	1,289	-1,068	541	2,302	93	0	1,718
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	10,274	--	--	1,880	5,767	253	2,374	21,788
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,893	20,536	-10,617	-2,635	14,647	800	0	28,572
Reformulated	--	--	--	630	10,545	-825	-2,566	12,906	10	0	13,731
Conventional	--	--	--	2,263	9,991	-9,791	-69	1,741	791	0	14,841
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	365,071	12,801	10,323	14,794	871	--	47,984	354,133	35,838
Finished Motor Gasoline	--	--	191,108	333	2,145	14,240	530	--	9,396	197,900	2,434
Reformulated	--	--	133,195	--	--	1,540	1	--	--	134,734	17
Conventional	--	--	57,913	333	2,145	12,699	529	--	9,396	63,165	2,417
Finished Aviation Gasoline	--	--	112	3	--	--	-55	--	--	170	175
Kerosene-Type Jet Fuel	--	--	56,048	6,509	1,335	--	-574	--	3,586	60,880	9,669
Kerosene	--	--	66	--	--	--	-32	--	16	82	10
Distillate Fuel Oil	--	--	63,739	769	4,549	554	-900	--	13,212	57,299	13,172
15 ppm sulfur and under	--	--	60,862	769	4,509	554	-928	--	8,925	58,697	12,200
Greater than 15 ppm to 500 ppm sulfur	--	--	1,073	--	40	--	-35	--	1,227	-79	205
Greater than 500 ppm sulfur	--	--	1,804	--	--	--	63	--	3,060	-1,319	767
Residual Fuel Oil ⁶	--	--	13,764	4,360	--	--	722	--	4,382	13,020	4,972
Less than 0.31 percent sulfur	--	--	40	--	--	--	32	--	NA	NA	199
0.31 to 1.00 percent sulfur	--	--	2,558	458	--	--	435	--	NA	NA	955
Greater than 1.00 percent sulfur	--	--	11,166	3,902	--	--	252	--	NA	NA	3,809
Petrochemical Feedstocks	--	--	10	176	--	--	0	--	--	186	2
Naphtha for Petro. Feed. Use	--	--	10	176	--	--	0	--	--	186	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	157	--	--	--	-10	--	--	167	35
Lubricants	--	--	2,292	42	-80	--	-100	--	1,473	881	915
Waxes	--	--	--	161	--	--	--	--	23	138	--
Petroleum Coke	--	--	18,803	96	-79	--	49	--	15,699	3,073	1,405
Marketable	--	--	14,626	96	-79	--	49	--	15,699	-1,104	1,405
Catalyst	--	--	4,177	--	--	--	--	--	--	4,177	--
Asphalt and Road Oil	--	--	2,787	352	2,452	--	1,255	--	126	4,210	2,941
Still Gas	--	--	14,452	--	--	--	--	--	--	14,452	--
Miscellaneous Products	--	--	1,733	--	--	--	-14	--	72	1,675	108
Total	126,690	3,383	370,473	183,894	72,764	7,064	387	346,368	55,372	362,141	144,538

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.